

# The Pakistan Credit Rating Agency Limited

# **Rating Report**

# **Gul Ahmed Electric Limited**

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		Rating History			
Dissemination Date	Long Term Rating	Short Term Rating	Outlook	Action	Rating Watch
18-Feb-2022	A-	A2	Stable	Maintain	-
19-Feb-2021	A-	A2	Stable	Upgrade	-
20-Feb-2020	BBB-	A3	Stable	Initial	-

# **Rating Rationale and Key Rating Drivers**

Gul Ahmed Energy Limited is setting up 50 MW wind power plant - Gul Ahmed Electric Limited (GEL) located in Jhimpir, District Thatta, Sindh. GEL is awarded a cost-plus tariff, with the payments to be received from CPPA-G backed by the sovereign guarantee. The project achieved financial close (FC) in November 2019. The project has gone beyond the required commercial operation date (COD) which was in October 2021. The management expects to achieve the COD by mid-March 2022. Gul Ahmed has injected the entire equity into the project. The company has also drawn entire local and foreign debt facility for the construction of the project. The project is near its completion phase and management is confident to achieve COD as per revised plan. Hydrochina International Engineering Company Limited & Hangzhou Huachen Electric Power Control Company are the Construction Contractors and Equipment Suppliers, comfort is drawn that they have ~40 years of worldwide experience in the wind power technology. The construction contractor will be the O&M operator for two years after COD; it will provide the warranty bond (10% of cost) in the form of irrevocable bank guarantee for 24 months after COD this will provide additional cushion for the sustainable financial risk profile. Further, the company will maintain the Debt Service Reserve Account (DSRA), which will be backed by 6 months SBLCs, in total providing coverage of six months on its financial obligations till retirement of debt. The project revenues and cash flows are exposed to wind risk, there is seasonal variation in the wind speed which effect the electricity generation, and ultimately cash flows may face seasonality. However, historical wind speeds provide comfort that GEL would be able to generate enough cash flows to keep its financial risk manageable. Comfort is drawn from the group association, having strong financial backing and relevant experience in successfully commissioning and operating 50MW Wind Energy Power Plant (Gul Ahmed Wind Power Limited) and running RFO based plant of 136 MW from last 25 years, which achieved COD in Nov-1997.

The Company has signed Energy Purchase Agreement ("EPA") with CPPA-G, as per the EPA, in case of non-project missed volumes the power purchaser shall be liable to pay the missed volumes calculated using tariff rates. The Company has adequate insurance coverage to cover the risk of business interruptions, marine & erection etc. Furthermore, external factors such as any adverse changes in the regulatory framework or prolonged delay in achieving COD may impact the ratings. Upholding financial discipline is also a consideration.

Disclosure		
Name of Rated Entity	Gul Ahmed Electric Limited	
Type of Relationship	Solicited	
<b>Purpose of the Rating</b>	Entity Rating	
Applicable Criteria	Methodology   Independent Power Producer Rating(Jun-21), Criteria   Correlation Between Long-term & Short-term Rating Scales(Jun-21), Criteria   Rating Modifiers(Jun-21)	
Related Research	Sector Study   Power(Jan-22)	
Rating Analysts	Anam Waqas Ghayour   anam.waqas@pacra.com   +92-42-35869504	





# The Pakistan Credit Rating Agency Limited

#### Profile

Plant Gul Ahmed Electric Limited (GEL) is a Renewable Energy Independent Power Producer (RE IPP) operating under the Renewable Energy Policy 2006. The company is setting up 50MW wind power plant located in Jhimpir, District Thatta, Sindh.

Tariff GEL is awarded cost-plus tariff for wind power projects by NEPRA. On Nov'18 NEPRA has determined the tariff, the company has a generation tariff PKR 7.2340 per Kilowatt hour (KWh) for years 1-10 and generation tariff of PKR 2.3790 per Kilowatt hour (KWh) for years 11-25. The levelized tariff for the project is US¢ 4.7212/KWh at the time of the financial close.

Return On Project The ROE of the project, as agreed with NEPRA, is 14%.

### Ownership

Ownership Structure Gul Ahmed Electric Ltd (GEL) is wholly owned by Gul Ahmed Energy Ltd (GAEL). The shareholding of GAEL is vested among Gul Ahmed Energy Group (67.68%), Toyota Tsusho Corporation (18.62%), Tomen Power (Singapore) P.T.E Limited (12.87% and Wartsila (0.92%).

Stability Gul Ahmed Energy Group has a long history of diversified business since 1948. The Group gradually diversified in various industries with operations across textile, manufacturing, investments, power & energy and currently it is one of the leading industrial groups in the country.

Business Acumen Sponsor group has significant experience in textile, trading and power & energy.

Financial Strength The financial strength of the sponsors is considered strong as they have well diversified profitable businesses.

# Governance

Board Structure Gul Ahmed Electric Limited Board of Directors (BoD) comprises three members with extensive experience.

Members' Profile Mr. Danish Iqbal is the new Chairman of the board and has associated with the Gul Ahmed Group since its inception. While, Mr Abdul Razak Teli is currently serving as a director on the board of GEL and has over five decades of experience under his belt.

Board Effectiveness The experiences of board will help guiding the management in developing effective operational and financial policies.

Financial Transparency A.F Ferguson & Co. Chartered Accountants are the external auditors of the company. They have expressed an unqualified opinion on the company's financial statements for the period ended June 30, 2021.

# Management

Organizational Structure Gul Ahmed Electric Limited has a lean organizational structure. The company has a well-defined lean organizational structure with a professional management team in place to monitor the operations and assure control mechanisms.

Management Team Mr. Danish Iqbal is the CEO of the company. He has over two decades of professional experience and has been associated with the company since its inception. He was appointed as the CEO in 2021.

Effectiveness GEL's management effectiveness plays a significant role in empowering the organization through positive results, which has made decision making process systematic.

Oversight Of Third-Party Service Providers GEL has in place an efficient MIS reporting system for its operations, enabling efficient monitoring and timely decision making.

### Completion Risk

Engineering And Procurement GEL has signed an Onshore Contract with HydroChina International Engineering Company Limited and Offshore supply contract with Hangzhou Huachen Electric Power Control Company of ~USD 12mln and ~USD 45.08mln respectively. Wind power projects' cost is mainly comprised of wind turbines and other instruments, hence cost of offshore contract is major component of total cost. HydroChina is responsible for the overall management, coordination, and implementation of the project. Construction of the project has started in July 2020. The company tested various WTG technologies available in Pakistan and opted for Goldwind GW 121 2.5 MW turbines.

Power Purchase Agreement Gul Ahmed Electric Limited operates under the Renewable Energy Policy 2006. Energy Purchase Agreement is with CPPA-G, and has tenure of 25 years.

Pre-Commissioning Progress HydroChina International Engineering Company Limited has extensive expertise in Engineering and Design of Renewable Energy projects both within and outside of China. Subject Company is already involved in other wind power projects in Pakistan.

**Performance Default Risk** Project Insurance has been attained by the GEL's management. Contractors will be liable to pay Liquidated Damages (LDs) as per the contract if benchmark performance ratio is not met or in the event that plant is not functional by the COD.

# Performance Risk

**Industry Dynamics** The total installed capacity of the country as at End-FY21 stood at ~39,772MW out of which ~1,235MW comes from Wind. Twenty-Six (26) wind power projects of 1335 MW cumulative capacity have achieved Commercial Operation and are supplying electricity to National Grid. Ten (10) wind power projects of 510 MW capacity have achieved Financial Closing and are under construction.

Operation And Maintenance The O&M will be managed by the Construction Contractors for the first 2 years after the COD.

**Resource Risk** GEL is successfully operating two wind power projects in Jhimpir whereby the average wind speed is 7.6 Meter/second. The risk is considered low. Tariff is based on a conservative energy estimate and it is highly likely that energy generation will be in excess of the estimate.

Performance Benchmark The required availability and the capacity factor is 97% and 38% by NEPRA.

# Financial Risk

**Financing Structure Analysis** The total project cost is ~USD 65.5mln, consisting of 80% of debt (~USD 50mln) and 20% of equity (~USD 13.53mln). The debt financing constitutes foreign loan of ~USD 25.5mln (3MLIBOR+4.25%) and local loan of ~PKR 4.5bln at 6% fixed rate as per SBP re-finance scheme. The foreign loan has the maturity of 13 years while the local loan has maturity of 10 years. Both the local and foreign loan are repayable in quarterly instalments.

Liquidity Profile As circular debt continues to be an issue for companies operating in power sector. Consequently, IPPs have to manage their liquidity requirements from short-term borrowings.

Working Capital Financing Renewable IPPs do not have to pay for fuel which minimize their working capital needs.

Cash Flow Analysis The stability and sustainability of future cash flows of GEL depends completely on continuous performance of its wind turbines. Gul Ahmed Electric Limited has to generate adequate cash flows which will be enough to meet its debt obligations. The company would have to make quarterly principal repayments of debt, which also includes foreign debt. The company will maintain the Debt Service Reserve Account (DSRA), which will be equivalent to two quarterly payments (6 months).

Capitalization As at end Jun-21 GEL has availed the local financing facility amounting to PKR 4.129bln along with foreign facility of PKR 601.45mln. As a result the leverage of the company has increased significantly and is expected to increase further as the project debt constitutes 80% (~USD 50mln) of total estimated project cost (~USD 65.5mln).



			$\boldsymbol{F}$	inancial Summary
The Pakistan Credit Rating Agency Limited	I 21	I 20	I 10	PKR mln
Gul Ahmed Electric Limited Power	Jun-21 12M	Jun-20 12M	Jun-19 12M	Jun-18 12M
A BALANCE SHEET				
1 Non-Current Assets	5,312	406	69	47
2 Investments	-	-	48	60
3 Related Party Exposure 4 Current Assets	1 207	535	- 1	- 1
a Inventories	1,297	333	-	1
b Trade Receivables	-	-	-	_
5 Total Assets	6,609	941	118	109
6 Current Liabilities	7	67	7	1
a Trade Payables	5	65	-	-
7 Borrowings	4,499	12	-	-
8 Related Party Exposure	149	-	-	-
9 Non-Current Liabilities	1.054	- 962	- 111	- 100
10 Net Assets 11 Shareholders' Equity	1,954 1,954	862 862	111 111	108 108
11 Shareholders Equity	1,934	802	111	108
B INCOME STATEMENT 1 Sales		_		
a Cost of Good Sold	-		-	-
2 Gross Profit	-	-	-	_
a Operating Expenses	(1)	(1)	(0)	(0)
3 Operating Profit	(1)	(1)	(0)	(0)
a Non Operating Income or (Expense)	-	2	3	3
4 Profit or (Loss) before Interest and Tax	(1)	1	3	3
a Total Finance Cost	(0)	(0)	(0)	(0,
b Taxation 6 Net Income Or (Loss)	(1)	- 1	3	- 3
C CASH FLOW STATEMENT	(0)	(19)	1	1
a Free Cash Flows from Operations (FCFO) b Net Cash from Operating Activities before Working Capital Changes	(0)	(19)	1	1
c Changes in Working Capital	(17)	60	6	0
1 Net Cash provided by Operating Activities	(17)	41	7	1
2 Net Cash (Used in) or Available From Investing Activities	(5,339)	(275)	(7)	(0)
3 Net Cash (Used in) or Available From Financing Activities	5,970	750	-	-
4 Net Cash generated or (Used) during the period	613	516	(0)	0
D RATIO ANALYSIS				
1 Performance				
a Sales Growth (for the period)	N/A	N/A	N/A	N/A
b Gross Profit Margin	N/A	N/A	N/A	N/A
c Net Profit Margin d Cash Conversion Efficiency (FCFO adjusted for Working Capital/Sales)	N/A N/A	N/A N/A	N/A N/A	N/A N/A
e Return on Equity [ Net Profit Margin * Asset Turnover * (Total Assets/Sh	N/A	N/A	N/A	N/A
2 Working Capital Management	14/11	10/11	10/11	14/21
a Gross Working Capital (Average Days)	N/A	N/A	N/A	N/A
b Net Working Capital (Average Days)	N/A	N/A	N/A	N/A
c Current Ratio (Current Assets / Current Liabilities)  3 Coverages	183.7	8.0	0.2	2.0
a EBITDA / Finance Cost	N/A	N/A	N/A	N/A
b FCFO/Finance Cost+CMLTB+Excess STB	-0.1	N/A	N/A	N/A
c Debt Payback (Total Borrowings+Excess STB) / (FCFO-Finance Cost)	-12135.7	-0.6	0.0	0.0
4 Capital Structure a Total Borrowings / (Total Borrowings+Shareholders' Equity)	70.4%	1.4%	0.0%	0.0%
b Interest or Markup Payable (Days)	N/A	N/A	N/A	N/A
	0.0%	0.0%		

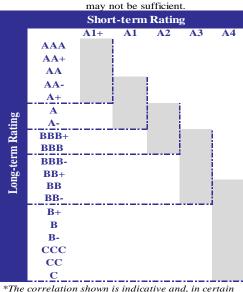


#### **Credit Rating**

Credit rating reflects forward-looking opinion on credit worthiness of underlying entity or instrument; more specifically it covers relative ability to honor financial obligations. The primary factor being captured on the rating scale is relative likelihood of default.

	Long-term Rating	
Scale	Definition	
AAA	Highest credit quality. Lowest expectation of credit risk. Indicate exceptionally strong capacity for timely payment of financial commitments	
AA+		
AA	Very high credit quality. Very low expectation of credit risk. Indicate very strong capacity for timely payment of financial commitments. This capacity is not significantly vulnerable to foreseeable events.	
AA-		
<b>A</b> +		
A	<b>High credit quality.</b> Low expectation of credit risk. The capacity for timely payment of financial commitments is considered strong. This capacity may, nevertheless, be vulnerable to changes in circumstances or in economic conditions.	
<b>A-</b>		
BBB+		
ввв	Good credit quality. Currently a low expectation of credit risk. The capacity for tip payment of financial commitments is considered adequate, but adverse changes circumstances and in economic conditions are more likely to impair this capacity.	
BBB-		
BB+	<b>Moderate risk.</b> Possibility of credit risk developing. There is a possibility of credit risk developing, particularly as a result of adverse economic or business changes over time;	
BB	however, business or financial alternatives may be available to allow financial commitments to be met.	
BB-	communents to be met.	
B+		
В	<b>High credit risk.</b> A limited margin of safety remains against credit risk. Financial commitments are currently being met; however, capacity for continued payment is contingent upon a sustained, favorable business and economic environment.	
B-	contingent upon a sustained, ravorable business and economic environment.	
CCC		
CC	Very high credit risk. Substantial credit risk "CCC" Default is a real possibility Capacity for meeting financial commitments is solely reliant upon sustained, favora business or economic developments. "CC" Rating indicates that default of some ki	
$\mathbf{C}$	appears probable. "C" Ratings signal imminent default.	
D	Obligations are currently in default.	

**Short-term Rating** Definition Scale The highest capacity for timely repayment. **A1**+ A strong capacity for timely  $\mathbf{A1}$ repayment. A satisfactory capacity for timely repayment. This may be susceptible to **A2** adverse changes in business, economic, or financial conditions An adequate capacity for timely repayment. **A3** Such capacity is susceptible to adverse changes in business, economic, or financial The capacity for timely repayment is more susceptible to adverse changes in business, economic, or financial conditions. Liquidity



\*The correlation shown is indicative and, in certain cases, may not hold.

Outlook (Stable, Positive, Negative, Developing) Indicates the potential and direction of a rating over the intermediate term in response to trends in economic and/or fundamental business/financial conditions. It is not necessarily a precursor to a rating change. 'Stable' outlook means a rating is not likely to change. 'Positive' means it may be raised. 'Negative' means it may be lowered. Where the trends have conflicting elements, the outlook may be described as 'Developing'.

Rating Watch Alerts to the possibility of a rating change subsequent to, or, in anticipation of some material identifiable event with indeterminable rating implications. But it does not mean that a rating change is inevitable. A watch should be resolved within foreseeable future, but may continue if underlying circumstances are not settled. Rating watch may accompany rating outlook of the respective opinion.

Suspension It is not possible to update an opinion due to lack of requisite information. Opinion should be resumed in foreseeable future. However, if this does not happen within six (6) months, the rating should be considered withdrawn.

Withdrawn A rating is withdrawn on a) termination of rating mandate, b) the debt instrument is redeemed, c) the rating remains suspended for six months, d) the entity/issuer defaults., or/and e) PACRA finds it impractical to surveill the opinion due to lack of requisite information.

Harmonization A change in rating due to revision in applicable methodology or underlying scale.

Surveillance. Surveillance on a publicly disseminated rating opinion is carried out on an ongoing basis till it is formally suspended or withdrawn. A comprehensive surveillance of rating opinion is carried out at least once every six months. However, a rating opinion may be reviewed in the intervening period if it is necessitated by any material happening.

**Note.** This scale is applicable to the following methodology(s):

# Entities

- a) Broker Entity Rating
- b) Corporate Rating
- c) Financial Institution Rating
- d) Holding Company Rating
- e) Independent Power Producer Rating
- Microfinance Institution Rating
- g) Non-Banking Finance Companies

(NBFCs) Rating

# Instruments

- a) Basel III Compliant Debt Instrument Rating
- b) Debt Instrument Rating
- c) Sukuk Rating

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# Regulatory and Supplementary Disclosure

(Credit Rating Companies Regulations, 2016)

#### **Rating Team Statements**

(1) Rating is just an opinion about the creditworthiness of the entity and does not constitute recommendation to buy, hold or sell any security of the entity rated or to buy, hold or sell the security rated, as the case may be | Chapter III; 14-3-(x)

#### 2) Conflict of Interest

- i. The Rating Team or any of their family members have no interest in this rating | Chapter III; 12-2-(j)
- ii. PACRA, the analysts involved in the rating process and members of its rating committee, and their family members, do not have any conflict of interest relating to the rating done by them | Chapter III; 12-2-(e) & (k)
- iii. The analyst is not a substantial shareholder of the customer being rated by PACRA [Annexure F; d-(ii)] Explanation: for the purpose of above clause, the term "family members" shall include only those family members who are dependent on the analyst and members of the rating committee

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- (6) PACRA fulfills its obligations in a fair, efficient, transparent and ethical manner and renders high standards of services in performing its functions and obligations; | Chapter III; 11-A-(a)
- (7) PACRA uses due care in preparation of this Rating Report. Our information has been obtained from sources we consider to be reliable but its accuracy or completeness is not guaranteed. PACRA does not, in every instance, independently verifies or validates information received in the rating process or in preparing this Rating Report.
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- (9) PACRA ensures before commencement of the rating process that an analyst or employee has not had a recent employment or other significant business or personal relationship with the rated entity that may cause or may be perceived as causing a conflict of interest; | Chapter III; 11-A-(r) (10) PACRA maintains principal of integrity in seeking rating business | Chapter III; 11-A-(u)
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# **Independence & Conflict of interest**

- (12) PACRA receives compensation from the entity being rated or any third party for the rating services it offers. The receipt of this compensation has no influence on PACRA's opinions or other analytical processes. In all instances, PACRA is committed to preserving the objectivity, integrity and independence of its ratings. Our relationship is governed by two distinct mandates i) rating mandate signed with the entity being rated or issuer of the debt instrument, and fee mandate signed with the payer, which can be different from the entity
- (13) PACRA does not provide consultancy/advisory services or other services to any of its customers or to any of its customers' associated companies and associated undertakings that is being rated or has been rated by it during the preceding three years unless it has adequate mechanism in place ensuring that provision of such services does not lead to a conflict of interest situation with its rating activities; | Chapter III; 12-2-(d)
- (14) PACRA discloses that no shareholder directly or indirectly holding 10% or more of the share capital of PACRA also holds directly or indirectly 10% or more of the share capital of the entity which is subject to rating or the entity which issued the instrument subject to rating by PACRA; | Reference Chapter III; 12-2-(f)
- (15) PACRA ensures that the rating assigned to an entity or instrument is not be affected by the existence of a business relationship between PACRA and the entity or any other party, or the non-existence of such a relationship | Chapter III; 12-2-(i)
- (16) PACRA ensures that the analysts or any of their family members shall not buy or sell or engage in any transaction in any security which falls in the analyst's area of primary analytical responsibility. This clause shall, however, not be applicable on investment in securities through collective investment schemes. | Chapter III; 12-2-(l)
- (17) PACRA has established policies and procedure governing investments and trading in securities by its employees and for monitoring the same to prevent insider trading, market manipulation or any other market abuse | Chapter III; 11-B-(g)

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- (18) PACRA monitors all the outstanding ratings continuously and any potential change therein due to any event associated with the issuer, the security arrangement, the industry etc., is disseminated to the market, immediately and in effective manner, after appropriate consultation with the entity/issuer; | Chapter III | 18-(a)
- (19) PACRA reviews all the outstanding ratings on semi-annual basis or as and when required by any creditor or upon the occurrence of such an event which requires to do so; | Chapter III | 18-(b)
- (20) PACRA initiates immediate review of the outstanding rating upon becoming aware of any information that may reasonably be expected to result in downgrading of the rating; | Chapter III | 18-(c)
- (21) PACRA engages with the issuer and the debt securities trustee, to remain updated on all information pertaining to the rating of the entity/instrument; | Chapter III | 18-(d)

# **Probability of Default**

(22) PACRA's Rating Scale reflects the expectation of credit risk. The highest rating has the lowest relative likelihood of default (i.e, probability). PACRA's transition studies capture the historical performance behavior of a specific rating notch. Transition behavior of the assigned rating can be obtained from PACRA's Transition Study available at our website. (www.pacra.com). However, actual transition of rating may not follow the pattern observed in the past | Chapter III | 14-(f-VII)

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