

## **Rating Report**

# Hub Power Company Limited | Short-Term Sukuk

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Rating History							
Dissemination Date	Long Term Rating	Short Term Rating	Outlook	Action	Rating Watch		
13-May-2019	AA+	A1+	Stable	Initial	-		
28-Mar-2019	AA+	A1+	Stable	Preliminary	-		

## **Rating Rationale and Key Rating Drivers**

The ratings reflect The Hub Power Company Limited (Hubco) as one of the largest power producers in the country. Hubco aims to expand its generation capacity to boost the country's power generation by utilizing Pakistan's indigenous natural resources. Hubco is setting up new coal power plants (i) China Power Hub Generation Company (CPHGC): 2x660MW coal fired power plant at Hub, (ii) Thar Energy Limited (TEL): 330MW mine-mouth coal fired power plant at Thar and (iii) Thalnova Power: 330MW mine-mouth coal fired power plant at Thar. Hubco's 2x660MW coal fired power project is being developed under a joint venture with China Power International Holdings Limited (CPIHL). Under this project, Hubco has currently 26% stake which it plans to increase its shareholding up to 46% through exercise of call option. Hubco incorporated Thar Energy Limited to undertake its 330 MW open-mine mouth coal power plant in Thar. Moreover, they have also acquired 38.3% stake in Thalnova Power through Hub Power Holdings Limited. Hubco has arranged long-term debt facility of PKR ~26.5bln in 2017 to finance its growth projects i.e. CPHGC, TEL & SECMC. Due to substantial devaluation of Pakistani rupee, requirement to inject funds in these projects increased due to which the company plans to finance the excess portion of the projects equity by securing new debt instruments. In addition to the previously issued CP Sukuk of PKR 4bln, the company has issued another short-term Sukuk amounting up to PKR 4.5bln used for investment in long-term projects and working capital requirements of Hubco, so that enough cushion can be created in the available short-term lines of the Company. Hubco has also expressed its intention to continue to tap this market. Although this would increase leveraging, matching repayments with project returns should help manage the financial risk profile. Long-term vis-à-vis EBIT is manageable.

Comfort can be drawn from Hubco's moderately leveraged balance sheet and relatively free stable cash flows. Cash flow streams of Hubco's plants are guaranteed by GoP under the Power Purchase Agreement (PPA), subject to adherence to the agreed upon performance benchmarks; this provides comfort to the ratings. Timely completion of new projects, settlement of receivable and payable and maintaining healthy debt service coverages are important.

Disclosure					
Name of Rated Entity     Hub Power Company Limited   Short-Term Sukuk					
Type of Relationship Solicited					
Purpose of the Rating     Debt Instrument Rating					
Applicable Criteria     Methodology   Debt Instrument(Jun-18),Methodology   Criteria   Rating Modifier(Jun-18),Methodology   IPP (Jun-18)					
Related Research     Sector Study   Power(Jan-19)					
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## Profile

Plant: The Hub Power Company Limited (Hub Power) consists of four generating units, each rated at 323 MW gross outputs, with an oil-fired single re-heat boiler. Tariff: The company negotiated revision in generation tariff with National Electric Power Regulatory Authority (NEPRA) at the commercial operations date in June 2012. Generation reference tariff (levelized tariff for years 1-25) is US 18.6-cents/ KWh as approved by NEPRA.

Return On Project: The policy IRR of Hub Power, as agreed with NEPRA is 12%.

#### Ownership

Ownership Structure: Mega Conglomerate Private Limited (19%) is the single largest shareholder, followed by Allied Bank Limited (10%), Fauji Foundation (9%) and National Bank Pakistan (5%). The remaining shareholding is held by various Financial Institutions, Joint Stock Companies and Individuals respectively.

Stability: Stability in the IPPs is drawn from the agreements signed between the company and power purchaser. However, sponsors association with Fauji Foundation group and Asian Development Bank will continue to provide comfort.

Business Acumen: Mega Conglomerate Private Limited (MCPL) is a diversified conglomerate with business holdings including the country's largest container terminal, third largest dairy producer, top tier cement manufacturing company, vertically integrated shipping and power sector.

Financial Strength: The financial strength of the sponsors is considered strong as the sponsors have well diversified profitable businesses.

#### Governance

Board Structure: The Company's Board of Directors comprises of eleven Directors, The Board's efficacy is strengthened by the presence of only one executive director, the CEO

Members' Profile: Mega Conglomerate strong professional profile assists the management in terms of strategic guidance and implementation of strong control framework. Board Effectiveness: For effective oversight of the matters the board has formed three board committees. (i) Board audit Committee (ii) Board Investment Committee and (iii) Board Compensation Committee. The company displays relevant information on website, stock exchange and financial reports in proper way. Financial Transparency: Ernst & Young Ford Rhodes Sidat Hyder is the external auditor of the company. The auditor has given unqualified opinion on company's financial statement as at 30th June 2018

## Management

**Organizational Structure:** Hub Power deploys a lean organizational structure. Six functions including Finance, Corporate services, Operations, and Audit report directly to CEO. The company's department – Manufacturing Excellence (MAX) – is responsible for improving the efficiency of the organization. Management Team: Mr. Khalid Mansoor was appointed as the CEO of the company in May 2013. Mr. Mansoor carries 36 years of experience in Energy & Petrochemical

Sectors. He is assisted by a team of experience professionals.

Effectiveness: Hub Power management effectiveness plays a significant role in empowering the organization through positive results, which has made decision making process systematic.

Control Environment: Hub Power has in place an efficient MIS reporting system for its operations. The system generates real-time plant production data, enabling efficient monitoring and timely decision making.

#### **Operational Risk**

Power Purchase Agreement: Hub Power's key source of earnings is the revenue generated through sale of electricity to the power purchaser, CPPA-G. The Company will receive the capacity payments if it is at the benchmark availability and is ready to provide electricity, even if no purchase order is placed by Power Purchaser. **Operation And Maintenance:** Hub Power has established awholly owned subsidiary –Hub Power Services Limited (HPSL) –incorporated to manage the O&M in 2015.

Resource Risk: Pakistan State Oil (PSO) is responsible for supplying RFO under the Fuel Supply Agreement (FSA) for 30 years. HUBCO is protected from fuel transportation issues as the company receives fuel directly from PSO.

Insurance Cover: Hub Power has adequate insurance coverage for property damage and business interruption. The insured values for damages include a property damage cover (upto USD 1,733mln) & business interruption cover (up to USD 398mln).

#### Performance Risk

Industry Dynamics: Pakistan total power generation is increasing on the back of new power projects under CPEC. Going forward, cheap renewable electricity will be a challenge to viability of thermal power plants. During FY18, there has been a growth of ~30% in the actual power generation. Moreover, there has been an increase of ~18% in the installed capacity as at end-Jun18 to 32,613MW (FY17: 27,703MW).

Generation: During FY18, electricity generation decreased by 23% (FY18: 5,201GWH, FY17: 6,793GWH). During 3MFY19, Company has generated 345GWh (3MFY18: 1,783GWh) of electricity with average capacity factor of 84% (3MFY18: 80%). Generation was lower due to the facet of lower power demand and plant shut down on September -18. As PSO has stopped the oil supplies because of circular debt which were resumed on October 13, 2018.

Performance Benchmark: During FY18, net profit has been decreased on account of lower generation, higher administrative expenses and higher financing costs. (FY18: PKR 8,565mln; FY17: PKR 9,600mln). Company's bottom line as of 6MFY19 stood at PKR 3,030mln (6MFY18: PKR 4,129mln). Going forward, the company is in the process of setting up two new coal power plants. These two new power plants will strengthen the company's position and double its current generation. Expected COD's for the two respective plants are June & August 2019.

## **Financial Risk**

Financing Structure Analysis: The total Hub Power project cost was \$1.5bln; with US \$175mln from international and local equity investors, US \$689mln from international banks, and the bulk of the rest coming via US \$589mln subordinated loan provided by the World Bank, JEXIM and ECAs. The debt remained fully paid by the Company

Liquidity Profile: At 6MFY19, total receivables of the company stood at PKR 75,945mln (FY18: PKR 82,684mln; FY17: PKR 73,662mln). As circular debt continues to bean issue for companies operating in power sector. Consequently, IPPs have to manage their liquidity requirements from short-term borrowings.

Working Capital Financing: Receivable days have surged to 731 days during 6MFY19 (FY18: 394 days; FY17: 342 days) a facet of delayed payments recovery from CPPA-G. To bridge the working capital requirements, the Company has to finance through a mix of commercial credit and short term borrowings (WC Lines- 6MFY19, 30,000mln; FY18: PKR 29,600mln; FY17: PKR 25,550mln). Utilization of short term borrowings as of 6MFY19 stood at 86% (FY18: 74%). Sukuk would act as bridging short-term facility to cover the timing difference between investments and cashflow from government, despite adequate cushion available in working capital lines

Cash Flow Analysis: On account of increase in FCFO and lower interest expense, improvement in interest coverage can also be seen on YoY basis (FCFO / Gross interest: FY18: 2.1x; FY17: 1.5x). However, it has declined to 1.0x during 6MFY19 owing to rising interest rates and working capital requirements. Free cash flows as of 6MFY19 stood at PKR 4,592mln with interest coverage (FCFO / Gross interest) standing at 2.7x (FY18: 4.7x).

Capitalization: Hub Power leverage increased on the back of increase in short term borrowing and new long term loan to finance boiler rehabilitation works at Hub plant (Debt: equity; FY18: 65% FY17: 59% FY16: 57%). Further drawdown from availed facility to invest equity in its subsidiary may cause leveraging to increase further.

#### About The Instrument

Hubco issued unsecured, privately placed short term Sukuk of PKR 4,500mln to partially finance its investments and working capital requirements of HUB Power River Station. The Commercial Paper, having a tenor of 6 months, carries a profit rate of 3MK + 100bps. The redemption will be in bullet at the time of maturity.

Power

**Power** Financials (Summary)

The Hub Power Company Limited (Hubco)				PKR mln
BALANCE SHEET	31-Dec-18	30-Jun-18	<b>30-Jun-17</b>	30-Jun-16
	6M	Annual	Annual	Annual*
Non-Current Assets	14,579	15,477	17,440	36,652
Investments (Others)	24,595	20,679	11,174	5,876
Current Assets	89,503	100,462	86,369	91,477
Inventory	3,565	7,643	4,746	5,023
Trade Receivables	75,945	82,684	73,662	77,747
Other Current Assets	9,684	9,708	6,737	5,428
Cash & Bank Balances	309	427	1,223	3,280
Total Assets	128,677	136,617	114,983	134,006
	120,077	130,017	114,705	134,000
Debt	42,629	36,424	27,867	37,621
Short-term	25,817	21,776	20,091	16,540
Long-term (Incl. Current Maturity of long-term debt)	16,812	14,648	7,777	21,081
Other Short term liabilities (inclusive of trade payables)	66,435	80,367	67,630	68,806
Other Long term Liabilities	-	-	-	-
Shareholder's Equity	19,613	19,827	19,486	27,579
Total Liabilities & Equity	128,677	136,617	114,983	134,006
INCOME STATEMENT	31-Dec-18	30-Jun-18	30-Jun-17	30-Jun-16
Turnover	18,972	76,676	78,590	86,415
Gross Profit	4,956	9,803	9,317	14,788
Other Operating Expense	(373)	(900)	(615)	(925)
Other Income	154	2,119	1,480	971
Financial Charges	(1,693)	(2,248)	(1,784)	(3,109
Taxation	(1,0)0)	(209)	(1,701)	(149)
Profit from discontinued operations	(15)	(20))	(112)	(11)
Net Income	3,030	8,565	8,256	11,576
	0,000	0,202	0,200	11,010
Cashflow Statement	31-Dec-18	30-Jun-18	30-Jun-17	30-Jun-16
Free Cashflow from Operations (FCFO)	4,592	10,478	13,381	16,184
Net Cash changes in Working Capital	(2,222)	(1,385)	(7,321)	(85)
Net Cash from Operating Activities	869	6,939	3,317	12,900
Net Cash from Investing Activities	(3,854)	(7,305)	(224)	(663)
Net Cash from Financing Activities	2,867	(430)	(8,709)	(9,441
Cash transferred to NEL	-	-	3,558	-
Net Cash generated during the period	(118)	(796)	(2,058)	2,796
Ratio Analysis	31-Dec-18	30-Jun-18	30-Jun-17	30-Jun-16
Performance	01 200 10	0000000000		000000 10
Turnover Growth	-56.2%	-2.4%	-9.1%	-34.3%
Gross Margin	26.1%	12.8%	11.9%	17.1%
Net Margin	16.0%	11.2%	10.5%	13.4%
ROE	30.0%	46.9%	39.1%	43.3%
Coverages				
Debt Service Coverage (X) (FCFO/Gross Interest+CMLTD)	1.9	2.5	3.2	2.3
Interest Coverage (X) (FCFO/Gross Interest)	2.7	4.7	7.5	5.2
FCFO post WC / Gross Interest +CMLTD	1.0	2.1	1.5	2.3
Liquidity	1.0	2.1	1.5	2
Short Term Borrowings Coverage	0.4	0.4	0.6	1.0
Net Cash Cycle	-105.6	-11.0	22.3	18.
Capital Structure (Total Debt**/Total Debt+Equity)	68.5%	-11.0 64.8%	58.9%	57.7%
* Annual numbers of FY16 include Narowal Plant as continuing of		04.070	30.7%	51.1%
** Total Debt includes Short term debt utilized to meet working of	1			

\*\* Total Debt includes Short term debt utilized to meet working capital needs

May-19



## DEBT INSTRUMENT RATING SCALE & DEFINITIONS

LONG	TERM RATINGS	SHORT TERM RATINGS				
AA	Highest credit quality. Lowest expectation of credit risk. Indicate exceptionally strong capacity for timely payment of financial commitments.					
IA+ IA IA-	Very high credit quality. Very low expectation of credit risk. Indicate very strong capacity for timely payment of financial commitments. This capacity is not significantly vulnerable to foreseeable events.	A1+: The highest capacity for timely repayment				
4+ A A-	High credit quality. Low expectation of credit risk. The capacity for timely payment of financial commitments is considered strong. This capacity may, nevertheless, be vulnerable to changes in circumstances or in economic conditions.	A1:. A strong capacity for timely repayment.				
BB+ BB BB-	Good credit quality. Currently a low expectation of credit risk. The capacity for timely payment of financial commitments is considered adequate, but adverse changes in circumstances and in economic conditions are more likely to impair this capacity.	A2: A satisfactory capacity for timely repayment. This may be susceptible to adverse changes in business, economic, or financial conditions.				
3B+ 3B 3B-	Moderate risk. Possibility of credit risk developing. There is a possibility of credit risk developing, particularly as a result of adverse economic or business changes over time; however, business or financial alternatives may be available to allow financial commitments to be met.	<ul><li>A3: An adequate capacity for timely repayment. Such capacity is susceptible to adverse changes in business, economic, or financial conditions.</li><li>B: The capacity for timely repayment is more</li></ul>				
+	High credit risk. A limited margin of safety remains against credit risk. Financial commitments are currently being met; however, capacity for continued payment is contingent upon a sustained, favorable business and economic environment.	susceptible to adverse changes in business, economic, or financial conditions. C: An inadequate capacity to ensure timely repayment.				
CC C C	Very high credit risk. Substantial credit risk     "CCC" Default is a real possibility. Capacity for meeting financial commitments is solely reliant upon sustained, favorable business or economic developments. "CC" Rating indicates that default of some kind appears probable. "C" Ratings signal imminent default.					
	Obligations are currently in default.					
Develoy Indicate rating o to trend busines necessa 'Stable' to chan 'Negati the tren	Afterts to the possibility of a rating change subsequent to, or in anticipation of, a) some material identifiable event and/or b) deviation from expected trend. But it does not mean that a rating change is inevitable. A watch should be resolved within foreseeable future, but may continue if	possible to opinion due to fWithdrawn A rating is withdrawn on a termination of rating mandate b) the debt instrument is redeemed, c) the rating if this does not tithin six (6) the rating e consideredWithdrawn A rating is withdrawn on a termination of rating mandate b) the debt instrument is redeemed, c) the rating defaults., or/and e) PACRA finds it impractical to surveil the opinion due to lack of				

### **Rating Team Statements**

(1) Rating is just an opinion about the creditworthiness of the entity and does not constitute recommendation to buy, hold or sell any security of the entity rated or to buy, hold or sell the security rated, as the case may be | Chapter III; 14-3-(x)

## 2) Conflict of Interest

i. The Rating Team or any of their family members have no interest in this rating | Chapter III; 12-2-(j)

ii. PACRA, the analysts involved in the rating process and members of its rating committee, and their family members, do not have any conflict of interest relating to the rating done by them | Chapter III; 12-2-(e) & (k)

iii. The analyst is not a substantial shareholder of the customer being rated by PACRA [Annexure F; d-(ii)] Explanation: for the purpose of above clause, the term "family members" shall include only those family members who are dependent on the analyst and members of the rating committee

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(3) No director, officer or employee of PACRA communicates the information, acquired by him for use for rating purposes, to any other person except where required under law to do so. | Chapter III; 10-(5)

(4) PACRA does not disclose or discuss with outside parties or make improper use of the non-public information which has come to its knowledge during business relationship with the customer | Chapter III; 10-7-(d)

(5) PACRA does not make proposals or recommendations regarding the activities of rated entities that could impact a credit rating of entity subject to rating | Chapter III; 10-7-(k)

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(6) PACRA fulfills its obligations in a fair, efficient, transparent and ethical manner and renders high standards of services in performing its functions and obligations; | Chapter III; 11-A-(a)

(7) PACRA uses due care in preparation of this Rating Report. Our information has been obtained from sources we consider to be reliable but its accuracy or completeness is not guaranteed. PACRA does not, in every instance, independently verifies or validates information received in the rating process or in preparing this Rating Report.

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(9) PACRA ensures before commencement of the rating process that an analyst or employee has not had a recent employment or other significant business or personal relationship with the rated entity that may cause or may be perceived as causing a conflict of interest; | Chapter III; 11-A-(r) (10) PACRA maintains principal of integrity in seeking rating business | Chapter III; 11-A-(u)

(11) PACRA promptly investigates, in the event of a misconduct or a breach of the policies, procedures and controls, and takes appropriate steps to rectify any weaknesses to prevent any recurrence along with suitable punitive action against the responsible employee(s) | Chapter III; 11-B-(m)

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(12) PACRA receives compensation from the entity being rated or any third party for the rating services it offers. The receipt of this compensation has no influence on PACRA's opinions or other analytical processes. In all instances, PACRA is committed to preserving the objectivity, integrity and independence of its ratings. Our relationship is governed by two distinct mandates i) rating mandate - signed with the entity being rated or issuer of the debt instrument, and fee mandate - signed with the payer, which can be different from the entity

(13) PACRA does not provide consultancy/advisory services or other services to any of its customers or to any of its customers' associated companies and associated undertakings that is being rated or has been rated by it during the preceding three years unless it has adequate mechanism in place ensuring that provision of such services does not lead to a conflict of interest situation with its rating activities; | Chapter III; 12-2-(d)

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(15) PACRA ensures that the rating assigned to an entity or instrument is not be affected by the existence of a business relationship between PACRA and the entity or any other party, or the non-existence of such a relationship | Chapter III; 12-2-(i)

(16) PACRA ensures that the analysts or any of their family members shall not buy or sell or engage in any transaction in any security which falls in the analyst's area of primary analytical responsibility. This clause shall, however, not be applicable on investment in securities through collective investment schemes. | Chapter III; 12-2-(1)

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#### Monitoring and review

(18) PACRA monitors all the outstanding ratings continuously and any potential change therein due to any event associated with the issuer, the security arrangement, the industry etc., is disseminated to the market, immediately and in effective manner, after appropriate consultation with the entity/issuer; | Chapter III | 18-(a)

(19) PACRA reviews all the outstanding ratings on semi-annual basis or as and when required by any creditor or upon the occurrence of such an event which requires to do so; | Chapter III | 18-(b)

(20) PACRA initiates immediate review of the outstanding rating upon becoming aware of any information that may reasonably be expected to result in downgrading of the rating; | Chapter III | 18-(c)

(21) PACRA engages with the issuer and the debt securities trustee, to remain updated on all information pertaining to the rating of the entity/instrument; | Chapter III | 18-(d)

#### **Probability of Default**

(22) PACRA's Rating Scale reflects the expectation of credit risk. The highest rating has the lowest relative likelihood of default (i.e, probability). PACRA's transition studies capture the historical performance behavior of a specific rating notch. Transition behavior of the assigned rating can be obtained from PACRA's Transition Study available at our website. (www.pacra.com). However, actual transition of rating may not follow the pattern observed in the past | Chapter III | 14-(f-VII)

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Regulatory and Supplementary Disclosure										
Nature of Instrument	astrument Size of Issue (PKR) Tenor		Security	Quantum of Security	Nature of Assets	Trustee	Book Value of Assets (PKR mln)			
	PKR 4,500min	6 months	Unsecured	N/A	N/A	Meezan Bank Limited	N/A			
Short Term Sukuk							N/A			
Hub Power Company Ltd- Short-Term Sukuk										
Name of Issuer										
Issue size	PKR 4,500mln									
Issue Date	April-19	April-19								
Tenor	Up to Six Months from the date of Drawdown									
Maturity	September-19									
Profit Rate	3 months KIBOR plus 100 bps per annum									
Principal Repayment	Principal Repayment Facility will be redeemed in bullet at the expiry of Tenor									
Security Unsecured										
	Hub Power Company Ltd- Short-Term Sukuk   Redemption Schedule									

Hub I ower Company Etd-Short-Term Sukuk   Redemption Schedule								
Sr. No	Date	Principal as at start of the		Profit Payments	Cumulative amount to be paid	Balance as at end of period		
		period	Principal Repaid	Interest	· · · · · · · · · · · · · · · · · · ·	···· ··· ··· ··· ··· ··· ··· ··· ··· ·		
1	Apr-19	4,500,000,000	-	39,464,384				
2	May-19	4,500,000,000	-	40,779,863				
3	Jun-19	4,500,000,000	-	39,464,384	119,708,630	4,500,000,000		
4	Jul-19	4,500,000,000	-	40,779,863				
5	Aug-19	4,500,000,000	-	40,779,863				
6	Sep-19	4,500,000,000	-	39,464,384	4,121,024,110	-		