



The Pakistan Credit Rating Agency Limited

Rating Report

Pak-Arab Pipeline Company Limited

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Rating History

Dissemination Date	Long Term Rating	Short Term Rating	Outlook	Action	Rating Watch
24-May-2019	AAA	A1+	Stable	Maintain	-
23-Nov-2018	AAA	A1+	Stable	Initial	-

Rating Rationale and Key Rating Drivers

The ratings are a reflection of PAPCO's distinctive business model driving its strength from a tariff based return model. PAPCO operates a 786 Km pipeline network dedicated for White Oil Pipeline (WOP). The tariff follows a pre-defined structure denominated in USD\$, providing sustainability to the company's profit base. PAPCO has been operating its WOP for HSD only, at a capacity utilization of ~47% (~57% previously). Company's envisaged expansion plan is near to completion, which is expected to enhance and further leverage the infrastructure capacity, by way of transporting MOGAS. The expansion is debt driven, wherein interest spread is very much akin to risk free rate. A level of comfort is drawn from the exclusive tariff given for the MOGAS project; all set to be operational by July'19. This will also create strategic advantage for the country. The cash flows of the company are persistently strong, providing sustainable coverages to debt repayments. The business risk is considered moderate - given current economic slowdown – indeed a relatively volatile demand of MOGAS and declining trend in HSD demand is perceived for foreseeable future, in addition to OMCs reliance on PAPCO for oil supply. The company's governance derives benefit from its association with PARCO, which also deutes its functionaries (esp. CEO) in PAPCO, with Shell Pakistan Limited nominating the CFO.

The ratings are dependent on the sustained business model and operations. Strong cash flows backs the decline in topline while enabling relevant coverages to its debt repayments is prerequisite.

Disclosure

Name of Rated Entity	Pak-Arab Pipeline Company Limited
Type of Relationship	Solicited
Purpose of the Rating	Entity Rating
Applicable Criteria	Methodology Corporate Ratings(Jun-18),Methodology Correlation Between Long-Term And Short-Term Rating Scale(Jun-18)
Related Research	Sector Study Pipeline Networks(May-19)
Rating Analysts	Raniya Tanawar raniya.tanawar@pacra.com +92-42-35869504

Profile

Legal Structure Incorporated in the year 2000, Pakarab Pipeline Company Limited (PAPCO) is a registered public unlisted company.

Background A benchmark laid in the form of Public-Private partnership between top OMCs of the country: Shell Pakistan Limited, PSO and TOTAL PARCO Marketing Limited (formerly known as Chevron Pakistan Limited) and PARCO, to build a US\$ 480 million pipeline system for transporting High Speed Diesel from Karachi ports to upcountry locations.

Operations PAPCO operates a state-of-the-art cross-country pipeline system, White Oil Pipeline Project (WOPP), to transport refined High Speed Diesel from Karachi ports to up-country. Pipeline was commissioned in 2005, comprising 786 Km of 26" dia cross-country pipeline, storage tanks, pumps and other allied facilities. The pipeline network is entirely underground except where there are water streams. White Oil Pipeline has the flexibility to receive imported and locally produced petroleum products from multiple sources and to deliver it at different demand centers.

Ownership

Ownership Structure PAPCO's majority holding lies in the hands of PARCO - 51%(which is majorly owned by GoP) while remaining by Shell Pakistan Limited (26%), PSO (12%) and Total PARCO Marketing Limited (11%).

Stability Prolific backing of its sponsors denotes strong foothold in the oil transportation market.

Business Acumen PARCO's holding in PAPCO is part of its strategic alliance whereas, the entire operational efficacy flows collectively from its partners.

Financial Strength Profound ownership flows from its main sponsor – PARCO, anchoring as a backbone for PAPCO.

Governance

Board Structure Company's overall control is overseen by ten-member board of directors (BoD), representing all the shareholders. Mr. Mian Asad Hayaudin, Secretary Petroleum Division, is the newly appointed Chairman of the board, nominated by PARCO

Members' Profile Resilient practices adhered to, Mr. Tariq Rizavi, Managing Director (MD) of PARCO is a representative on PAPCO's Board. Mr. Rizavi, a chemical engineer by profession, has been associated with the company for 40 years and has served at various managerial positions.

Board Effectiveness Having audit committee as part of the Company's board, keeps an oversight on overall business. The company conducted four board meetings witnessing good level of attendance.

Financial Transparency PAPCO's Auditor, Ernst & Young Company one of the big four firms, have satisfactory QCR Rating from the Institute of Chartered Accountants of Pakistan and classified in category "A" on the panel of auditors maintained by the State Bank of Pakistan under section 35 of Banking Companies Ordinance, 1962. They have expressed an unqualified opinion on the company's financial statement as of end-Jun18.

Management

Organizational Structure PAPCO follows a regime of formal well-defined organizational structure with the flare of segregated departments.

Management Team PAPCO has maintained a high profile decorum of its management. Mr. Shujauddin Ahmed, Chief Executive Officer(CEO), is a qualified Engineer with more than four decades of experience in related field. He took charge as the Chief Executive PAPCO in early 2017 and has been aptly deploying his expertise since then.

Effectiveness The entire quorum of management is well-qualified, having long ties with the group. To affirm effectiveness, all reporting lines falls to CEO.

MIS PAPCO maintains sophisticated IT infrastructure throughout its operational lines, with three types of software's including ERP.

Control Environment PAPCO enjoys the supremacy of possessing expertise from its entire group. Quality control reports are generated on regular basis and reviewed by senior engineers on daily basis as well as on weekly/monthly basis.

Business Risk

Industry Dynamics Presently in Pakistan, road transport accounts for ~59% of the cumulative movement of petroleum, oil and lubricant products, pipeline's share is ~38% and use of railways for refined products stand at 3.6%. Country's current fleet of oil tankers comprises 32,000 and the entire supply of MOGAS is carried through oil tankers by road. Under Pakistan's entire universe of petroleum products, MOGAS constitutes ~28% of the total demand. The demand of overall petroleum products have decelerated in 2019 due to economic slowdown in the country. Decline in country's economic activities has affected the demand chart for both products, HSD & MOGAS. Demand for HSD has been continuously declining over the years due to its dependence on the construction and transport sector under the LSM segment, which has been affected by political and economic instability. In shorter horizon, growth is expected to remain sluggish in case of HSD. However, growth in MOGAS is perceived to be volatile in foreseeable future, keeping it conservatively at ~3% during 10MFY19.

Relative Position PAPCO bags the title of sole HSD transporter through pipeline in the country. The company has a pivotal geographical presence in Pakistan's High speed diesel (HSD) supply chain business, by providing strategic infrastructure to transport HSD from Karachi to Shikarpur & Mahmoodkot. The Company is all set to transport Mogas via White Oil Pipeline (WOP) in mid-2019. The multi-grade pipeline will eventually be reducing OMCs' dependence on road transport, hence becoming the preferred choice of transporting petroleum products through WOP.

Revenues In line with the industry's performance, PAPCO product deliveries for 1HFY19 decreased to 1,923 MT from 2,562MT in 1HFY18 and capacity utilization was limited to ~47% which was ~15% less than the same period last year, as HSD demand continued to fall due to the under performance of LSM sector. Henceforth, the company's topline clocked in at PKR~3.2bln, ~9% lower than the same period last year (1HFY18: PKR~3.5bln). The company's topline is expected to improve through the introduction of MOGAS revenues

Margins During the period under review -1HFY19, despite the dip in topline, the company's gross margins continued to be fairly staged at ~70% (FY18:~72%, FY17:~70%), on account of controlled costs. Budgeted transportation revenue for FY19 is PKR~6.5bln and the 3rd to 5th-tariff plan is applicable in FY19. Finance cost is majorly capitalized into the cost of the pipeline infrastructure. This, coupled with high non-core income, maintained the margins at sanguine level at ~52%, though reduced from the previous year (FY18:~57%)

Sustainability In a bid for sustainable yet distinctive business model, PAPCO is introducing its long much awaited MOGAS project; a value addition to the company's present product portfolio. The project is anticipated to be operational by July 2019 with a pipeline capacity to transport 8mln tons of the commodity/annum. This can be increased to 12mln tons/annum. Following a prudent approach, PAPCO proactively safeguards its interest through insurance hence, securing unanticipated future damages caused by issues such as natural calamities and political violence. Other projects are also under feasibility review for long run, including LNG terminals and strategic storage.

Financial Risk

Working Capital As the storage tanks of PAPCO merely holds inventory for their customers, there exists negligible inventory holding period. PAPCO's working capital is dominated by payable days which has increased to 56 days during the 1HFY19 (FY18: 12days). Working capital requirement is fulfilled sufficiently by the company's internal cash generation. Keeping in view of its requisites, PAPCO has maintained an optimal level of short term borrowings of PKR~178mln as of End-Dec'18 (FY18: PKR~122mln).

Coverages The company ably generates sufficient free cashflows from its operations; PKR~2.2bln in 1HFY19 (FY18: PKR~5bln), owing to its sound business model, technical abilities and strategic positioning. The company's coverages persist to stay strong: Interest coverage 1HFY19: ~95x (FY18: ~85.3x, FY17: ~53.4.x), which translates into strong profitability as the company's interest burden is low. Given strong cashflows, financial risk remains comfortable.

Capitalization PAPCO has aptly managed its capital structure in the past years by keeping its leveraging in comfortable zone (FY17: ~6.9%, FY16: ~10.4%). The company preferred debt finance to fund its MOGAS project through a syndicated debt of PKR~11.8bln on significantly low effective rates (3M KIBOR+0.09%). As the company has entered into the last phase of MOGAS project, its leveraging lately took an upward trend on the backdrop of loan draw-downs for the project. Debt to equity ratio recorded at ~24% as at End-Dec'18 (FY18:~13%). The company's strong ability to generate cash from its operations keeps the debt payback capacity strong.



Pak-Arab Pipeline Company

Unlisted Public Limited

BALANCE SHEET	Dec-18	Jun-18	Jun-17	Jun-16
	6M	12M	12M	12M
a Non-Current Assets	14,685	11,063	11,116	11,988
b Investments (Incl. Associates)	9,972	9,961	6,852	4,454
Equity Instruments	-	-	-	-
Debt Instruments	9,972	9,961	6,852	4,454
c Current Assets	8,541	7,427	6,149	6,283
Inventory	-	-	-	-
Trade Receivables	81	92	64	112
Others	8,460	7,335	6,085	6,171
d Total Assets	33,198	28,451	24,117	22,725
e Debt/Borrowings	5,525	2,730	1,164	1,698
Short-Term	178	122	115	130
Long-Term (Incl. Current Maturity of Long-Term Debt)	5,348	2,608	1,049	1,567
Other Short-Term Liabilities	8,993	6,353	5,115	4,106
Other Long-Term Liabilities	1,646	1,743	2,106	2,312
f Shareholder's Equity	17,034	17,625	15,733	14,609
g Total Liabilities & Equity	33,198	28,451	24,117	22,725

INCOME STATEMENT

a Turnover	3,198	6,735	6,040	5,655
b Gross Profit	2,239	4,857	4,237	3,786
c Net Other Income	392	974	240	63
d Financial Charges	(24)	(61)	(79)	(93)
e Net Income	1,676	3,898	2,865	2,488

CASH FLOW STATEMENT

a Free Cash Flow from Operations (FCFO)	2,265	5,199	4,243	3,873
b Total Cashflows (TCF)	2,265	5,199	4,243	3,873
c Net Cash changes in Working Capital	2,268	(952)	304	353
d Net Cash from Operating Activities	4,520	4,193	4,472	4,128
e Net Cash from Investing Activities	1,026	(2,223)	(3,375)	(1,262)
f Net Cash from Financing Activities	386	(583)	(2,266)	(2,152)
g Net Cash generated during the period	5,932	1,387	(1,168)	713

RATIO ANALYSIS

a Performance				
Turnover Growth	-5%	12%	7%	1%
Gross Margin	70%	72%	70%	67%
Net Margin	52%	58%	47%	44%
ROE	19%	23%	19%	17%
b Coverages				
Debt Service Coverage (X) (FCFO/Gross Interest+CMLTD+Uncove	11.5	7.8	7.0	6.3
Interest Coverage (X) (FCFO/Gross Interest)	94.7	86.4	53.9	41.8
Debt Payback (Years) (Total Debt (excluding Covered Short Term B	1.2	0.5	0.3	0.4
c Capital Structure (Total Debt/Total Debt+Equity)				
Net Cash Cycle (Inventory Days + Receivable Days - Payable Days)	-51	-7	1	2
d Capital Structure (Total Debt/Total Debt+Equity)	24%	13%	7%	10%

Pak-Arab Pipeline Company

May-19

Credit Rating Scale & Definitions

Credit rating reflects forward-looking opinion on credit worthiness of underlying entity or instrument; more specifically it covers relative ability to honor financial obligations. The primary factor being captured on the rating scale is relative likelihood of default.

Long Term Ratings		Short Term Ratings	
AAA	Highest credit quality. Lowest expectation of credit risk. Indicate exceptionally strong capacity for timely payment of financial commitments	A1+	The highest capacity for timely repayment.
AA+ AA AA-	Very high credit quality. Very low expectation of credit risk. Indicate very strong capacity for timely payment of financial commitments. This capacity is not significantly vulnerable to foreseeable events.	A1	A strong capacity for timely repayment.
A+ A A-	High credit quality. Low expectation of credit risk. The capacity for timely payment of financial commitments is considered strong. This capacity may, nevertheless, be vulnerable to changes in circumstances or in economic conditions.	A2	A satisfactory capacity for timely repayment. This may be susceptible to adverse changes in business, economic, or financial conditions.
BBB+ BBB BBB-	Good credit quality. Currently a low expectation of credit risk. The capacity for timely payment of financial commitments is considered adequate, but adverse changes in circumstances and in economic conditions are more likely to impair this capacity.	A3	An adequate capacity for timely repayment. Such capacity is susceptible to adverse changes in business, economic, or financial conditions.
BB+ BB BB-	Moderate risk. Possibility of credit risk developing. There is a possibility of credit risk developing, particularly as a result of adverse economic or business changes over time; however, business or financial alternatives may be available to allow financial commitments to be met.	B	The capacity for timely repayment is more susceptible to adverse changes in business, economic, or financial conditions.
B+ B B-	High credit risk. A limited margin of safety remains against credit risk. Financial commitments are currently being met; however, capacity for continued payment is contingent upon a sustained, favorable business and economic environment.	C	An inadequate capacity to ensure timely repayment.
CCC CC C	Very high credit risk. Substantial credit risk "CCC" Default is a real possibility. Capacity for meeting financial commitments is solely reliant upon sustained, favorable business or economic developments. "CC" Rating indicates that default of some kind appears probable. "C" Ratings signal imminent default.		
D	Obligations are currently in default.		



Outlook (Stable, Positive, Negative, Developing) Indicates the potential and direction of a rating over the intermediate term in response to trends in economic and/or fundamental business/financial conditions. It is not necessarily a precursor to a rating change. 'Stable' outlook means a rating is not likely to change. 'Positive' means it may be raised. 'Negative' means it may be lowered. Where the trends have conflicting elements, the outlook may be described as 'Developing'.

Rating Watch Alerts to the possibility of a rating change subsequent to, or in anticipation of, a) some material identifiable event and/or b) deviation from expected trend. But it does not mean that a rating change is inevitable. A watch should be resolved within foreseeable future, but may continue if underlying circumstances are not settled. Rating Watch may accompany Outlook of the respective opinion.

Suspension It is not possible to update an opinion due to lack of requisite information. Opinion should be resumed in foreseeable future. However, if this does not happen within six (6) months, the rating should be considered withdrawn.

Withdrawn A rating is withdrawn on a) termination of rating mandate, b) cessation of underlying entity, c) the debt instrument is redeemed, d) the rating remains suspended for six months, e) the entity/issuer defaults, or/and f) PACRA finds it impractical to surveil the opinion due to lack of requisite information.

Harmonization A change in rating due to revision in applicable methodology or underlying scale.

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(1) Rating is just an opinion about the creditworthiness of the entity and does not constitute recommendation to buy, hold or sell any security of the entity rated or to buy, hold or sell the security rated, as the case may be | Chapter III; 14-3-(x)

2) Conflict of Interest

- i. The Rating Team or any of their family members have no interest in this rating | Chapter III; 12-2-(j)
- ii. PACRA, the analysts involved in the rating process and members of its rating committee, and their family members, do not have any conflict of interest relating to the rating done by them | Chapter III; 12-2-(e) & (k)
- iii. The analyst is not a substantial shareholder of the customer being rated by PACRA [Annexure F; d-(ii)] Explanation: for the purpose of above clause, the term "family members" shall include only those family members who are dependent on the analyst and members of the rating committee

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- (4) PACRA does not disclose or discuss with outside parties or make improper use of the non-public information which has come to its knowledge during business relationship with the customer | Chapter III; 10-7-(d)
- (5) PACRA does not make proposals or recommendations regarding the activities of rated entities that could impact a credit rating of entity subject to rating | Chapter III; 10-7-(k)

Conduct of Business

- (6) PACRA fulfills its obligations in a fair, efficient, transparent and ethical manner and renders high standards of services in performing its functions and obligations; | Chapter III; 11-A-(a)
- (7) PACRA uses due care in preparation of this Rating Report. Our information has been obtained from sources we consider to be reliable but its accuracy or completeness is not guaranteed. PACRA does not, in every instance, independently verifies or validates information received in the rating process or in preparing this Rating Report.
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- (9) PACRA ensures before commencement of the rating process that an analyst or employee has not had a recent employment or other significant business or personal relationship with the rated entity that may cause or may be perceived as causing a conflict of interest; | Chapter III; 11-A-(r)
- (10) PACRA maintains principal of integrity in seeking rating business | Chapter III; 11-A-(u)
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- (12) PACRA receives compensation from the entity being rated or any third party for the rating services it offers. The receipt of this compensation has no influence on PACRA's opinions or other analytical processes. In all instances, PACRA is committed to preserving the objectivity, integrity and independence of its ratings. Our relationship is governed by two distinct mandates i) rating mandate - signed with the entity being rated or issuer of the debt instrument, and fee mandate - signed with the payer, which can be different from the entity
- (13) PACRA does not provide consultancy/advisory services or other services to any of its customers or to any of its customers' associated companies and associated undertakings that is being rated or has been rated by it during the preceding three years unless it has adequate mechanism in place ensuring that provision of such services does not lead to a conflict of interest situation with its rating activities; | Chapter III; 12-2-(d)
- (14) PACRA discloses that no shareholder directly or indirectly holding 10% or more of the share capital of PACRA also holds directly or indirectly 10% or more of the share capital of the entity which is subject to rating or the entity which issued the instrument subject to rating by PACRA; | Reference Chapter III; 12-2-(f)
- (15) PACRA ensures that the rating assigned to an entity or instrument is not be affected by the existence of a business relationship between PACRA and the entity or any other party, or the non-existence of such a relationship | Chapter III; 12-2-(i)
- (16) PACRA ensures that the analysts or any of their family members shall not buy or sell or engage in any transaction in any security which falls in the analyst's area of primary analytical responsibility. This clause shall, however, not be applicable on investment in securities through collective investment schemes. | Chapter III; 12-2-(l)
- (17) PACRA has established policies and procedure governing investments and trading in securities by its employees and for monitoring the same to prevent insider trading, market manipulation or any other market abuse | Chapter III; 11-B-(g)

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- (18) PACRA monitors all the outstanding ratings continuously and any potential change therein due to any event associated with the issuer, the security arrangement, the industry etc., is disseminated to the market, immediately and in effective manner, after appropriate consultation with the entity/issuer; | Chapter III | 18-(a)
- (19) PACRA reviews all the outstanding ratings on semi-annual basis or as and when required by any creditor or upon the occurrence of such an event which requires to do so; | Chapter III | 18-(b)
- (20) PACRA initiates immediate review of the outstanding rating upon becoming aware of any information that may reasonably be expected to result in downgrading of the rating; | Chapter III | 18-(c)
- (21) PACRA engages with the issuer and the debt securities trustee, to remain updated on all information pertaining to the rating of the entity/instrument; | Chapter III | 18-(d)

Probability of Default

(22) PACRA's Rating Scale reflects the expectation of credit risk. The highest rating has the lowest relative likelihood of default (i.e, probability). PACRA's transition studies capture the historical performance behavior of a specific rating notch. Transition behavior of the assigned rating can be obtained from PACRA's Transition Study available at our website. (www.pacra.com). However, actual transition of rating may not follow the pattern observed in the past | Chapter III | 14-(F-VII)

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