The Pakistan Credit Rating Agency Limited

Rating Report

Engro PowerGen Thar (Private) Limited | PP Sukuk

Report Contents

Rating History

Dissemination Date	Long Term Rating	Short Term Rating	Outlook	Action	Rating Watch
28-Feb-2024	AA-	-	Stable	Maintain	-
28-Aug-2023	AA-	-	Stable	Maintain	-
27-Aug-2022	AA-	-	Stable	Upgrade	-
27-Aug-2021	A	-	Stable	Maintain	-
28-Aug-2020	A	-	Stable	Maintain	-
29-Aug-2019	A	-	Stable	Initial	-
25-Jun-2019	A	-	Stable	Preliminary	-

Rating Rationale and Key Rating Drivers

Engro Energy Limited (EEL) along with China Machinery & Engineering Corporation (CMEC) has set up first Thar coal based (2 x 330 MW) power plant (Complex) - Engro PowerGen Thar (Pvt.) Limited (EPTL). Since its COD in July’19, EPTL is running its operations smoothly and sustainably and achieving operational benchmarks. The primary fuel is local Thar Coal. A 30-year Coal Supply Agreement is signed with Sindh Engro Coal Mining Company (SECMC), which is operating a coal mine in Thar Block-II. The Company's both units are successfully providing electricity to the national grid. The plant will supply electricity under the 30-year Power Purchase Agreement signed with CPPAG. During CY23, the plant generated Net Electrical Output of 3,623 GWh while maintaining its required availability benchmark of 85.5%. Simultaneously, the Company reported Net Revenues of ~PKR 108,478mln (CY22: PKR 74,860mln) during CY23 from Energy and Capacity invoices to CPPAG. The financial strength and experience in the energy chain of the sponsoring companies – EEL and CMEC – is positive to the ratings. EPTL has built its own financial strengths in a short span of time by adding to its equity base.

Going forward, the Company’s main focus would be to meet the operational benchmarks. The Government of Pakistan has given payment guarantee against dues from CPPA-G. However, the payments of outstanding receivables against energy and capacity invoices remain vital to supply liquidity to the Company.

Disclosure

Name of Rated Entity	Engro PowerGen Thar (Private) Limited | PP Sukuk
Type of Relationship	Solicited
Purpose of the Rating	Debt Instrument Rating
Applicable Criteria	Methodology | Rating Modifiers(Apr-23),Methodology | Debt Instrument Rating(Dec-23),Methodology | Independent Power Producer Rating(Jul-23)
Related Research	Sector Study | Power(Jan-24)
Rating Analysts	Hashim Yazdani | hashim.yazdani@pacra.com | +92-42-35869504

Issuer Profile

Profile Engro PowerGen Thar (Pvt.) Limited is operating 2 x 330 MW mine mouth Coal-based Power Plant. The Company is a special purpose vehicle under Engro Energy Limited (EEL). The project, which comes under the CPEC corridor is the first indigenous coal based Power Plant of Pakistan in Thar Block–II, Sindh. EPTL has been provided a levelized tariff of 11.3475 US¢/kWh. The tariff is indexed to the Pakistan Rupee-US Dollar exchange rate, Pakistan CPI inflation, LIBOR, KIBOR and US CPI inflation. Principal and interest repayments, ROE, Insurance, Fixed and Variable O&M costs are part of the scalable (adjustable) component. EPTL's key source of earnings would be the revenue generated through sale of electricity to the Power Purchaser, CPPA-G. The IRR of the project, as agreed with NEPRA, is 20%. The ROE of the project is at 30.65%.

Ownership EPTL's majority ordinary shares are owned by Engro Energy Limited (EEL) (50.1%) and China Machinery Engineering Company (CMEC) (35%). The remaining stake is owned by Habib Bank Limited (HBL) (9.5%) and Liberty Mills Limited (LML) (5.4%). Additionally, Preference shares equivalent to USD 85mln all are subscribed by CMEC. Stability in the IPPs is drawn from the agreements signed between the company and power purchaser. However, Company's association with Engro group. China Manufacturing & Engineering Company and Habib Bank Limited will continue to provide comfort. Sponsor groups have significant experience in the power, coal mining, textile, banking and engineering contracting solutions and services. Company’s sponsors have the ability and willingness to support the entity both on a continuing basis and in times of crisis. Additionally, the financial strength of the sponsors is considered strong as the sponsors have well diversified profitable businesses.

Governance EPTL's Board of Directors (BoD) comprises of nine members from the sponsoring groups. Five members represent EEL, three members are from CMEC and one from HBL. The board members have diverse experience from different industries. The board members have diversified experience with CEO having experience of the company. Mr. Yousuf Siddiqui has joined the board of EPTL as Chairman from July 2022. He has 24 years of experience leading upstream, downstream and renewable energy ventures. The BOD has two sub-committees called Audit committee and Board Compensation Committee to assist and supervise the management in respective areas. A.F Ferguson & Co. is the external auditor of the company.

Management IPPs are generally featured by a flat organizational structure, mainly comprising finance and technical staff, while the engineering, construction and operations of the plant are outsourced. The management team is headed by Mr. Athar A. Khawaja appointed as CEO in August 2023. He has been associated with the Engro Group in various capacities previously. He is assisted by a team of qualified and experienced individuals who are part of the management. Mr. Manzoor has resigned effective from 31 July'23 and Mr. Athar Abrar Khawaja replaced him subsequently. The management of EPTL is mostly engaged in the finance related activities. The operations and maintenance of the plant have been outsourced to O&M contractor, CHDOC till July'24. The company maintains an adequate MIS which helps management to keep track of all operations and liaison with O&M operator.

Business Risk The electricity generated will be sold to Central Power Purchasing Agency - (CPPA-G) under a 30-year Power Purchase Agreement (PPA). Further, the obligations of the power purchaser are guaranteed by the Government of Pakistan. Moreover, a stable revenue stream is also ensured through the minimum guaranteed capacity charge (the component of the tariff received irrespective of electricity production). EPTL has an O&M contract with Engro Energy Services Limited which is a 100% owned subsidiary of Engro Energy Limited for a period of 5 years. The O&M operator ensures adherence of the plant to meet minimum performance benchmarks. The Coal Supply Agreement of EPTL is with Sindh Engro Coal Mining Company for 30 years where SECMC will provide 320,000 Tonnes coal per month. The Agreement is an exclusive contract by which EPTL will be allowed to use the substitute coal (Imported coal) only in case of non-availability of coal by the Supplier. The Company has attained reasonable insurance cover for operational period for Property, Plant & Equipment physical damage, third party liability, and business interruption affecting the profits. Additionally, Marine, Terrorism/Political Violence, and Excess Third-Party Liability Insurances are also held. The plant generated Net Electrical Output of 3,623 GWh during CY23 while maintaining its availability benchmark of 85.5%. Simultaneously, the Company reported Net Revenues of PKR 108,478mln (CY22: PKR 74,860mln) during CY23 against Energy and Capacity invoices to CPPAG.

Financial Risk Debt financing constitutes 75% of the project cost i.e. USD 831mln. The USD facility between the China Development Bank and Engro PowerGen Thar is for USD 621mln with a tenure of 14 years with semiannual payments. The local debt facility is between a consortium of multiple local banks, with HBL as the lead arranger, and Engro PowerGen Thar for USD 210mln with a tenure is of 14 years with semiannual payments. Ratio of foreign to local financing is 75:25. At end Dec'23, trade receivables of the company stood at PKR 58,217mln (Dec'22: PKR 51,525mln). Circular debt continues to be an issue for companies operating in power sector. Consequently, IPPs have to manage their liquidity requirements from short-term borrowings. EPTL, in its power purchase agreement with CPPA-G will receive capacity payments, given the plant meets contract availability, even if no off take by the power purchaser. Along with an increase in receivables, company manages to stretch its trade payable days and its net cash cycle recorded to 73days at the end of Dec'23 (End Dec'22: 80 days). EPTL has successfully issued a Sukuk of PKR 3bln in August 2019 to meet its working capital financing from a consortium of investors, led by Meezan Bank Limited. The company's debt service coverage [FCFO / Finance Cost+CMLTD] stood at 1.1x at end Dec'23 (Dec'22: 1.2x). During CY23, free cash flows from operations (FCFO) stood at PKR 47,910mln (CY22: PKR 30,393mln). The Company has a moderately leveraged capital structure with leveraging at 65.7% at the period ended Dec'23. The company has successfully repaid approx. 40% of the project debt.

Instrument Rating Considerations

About The Instrument EPTL issued a rated, secured, and privately placed Sukuk of PKR 3,000mln on 2nd August 2019 for financing the working capital requirement of EPTL. The tenor of the instrument is five (5) years from the issue date. The markup is being paid quarterly in arrears at the rate of 3M Kibor+1.1% p.a. The Company has paid PKR 1,500 (50%) of the principal amount while the remaining will be paid at maturity. The instrument has a call option attached to it which will enable the Company to redeem the Sukuk issue in part or whole.

Relative Seniority/Subordination Of Instrument The claims of the Sukuk holders will rank superior to the claims of ordinary shareholders.

Credit Enhancement The Sukuk is secured by way of a first Pari Passu charge over all present and future movable fixed assets (excluding land and building) of the Company and first Pari Passu equitable mortgage over the unencumbered leasehold rights in immovable property of the Project with a 20% margin. In addition to this, there is a lien on the onshore Rupee Fuel Account with priority over other payments excluding tax and fuel payments.

The Pakistan Credit Rating Agency Limited

Financial Summary
PKR mln

Engro Powergen Thar Limited	Dec-23	Dec-22	Dec-21	Dec-20
Power	12M	12M	12M	12M
A BALANCE SHEET				
1 Non-Current Assets	179,881	160,454	141,836	137,319
2 Investments	-	-	-	-
3 Related Party Exposure	-	-	-	-
4 Current Assets	152,238	112,182	81,409	59,163
a Inventories	*938*	*759*	*390*	*430*
b Trade Receivables	*58,217*	*51,526*	*39,759*	*37,104*
5 Total Assets	332,118	272,636	223,245	196,482
6 Current Liabilities	77,708	63,929	35,298	28,072
a Trade Payables	*36,478*	*31,400*	*28,345*	*23,909*
7 Borrowings	158,226	143,987	125,621	121,731
8 Related Party Exposure	13,699	8,172	6,539	5,048
9 Non-Current Liabilities	-	-	-	-
10 Net Assets	82,486	56,548	55,787	41,632
11 Shareholders' Equity	82,486	56,548	55,787	41,632
B INCOME STATEMENT				
1 Sales	108,479	74,860	76,915	80,053
a Cost of Good Sold	*(64,083)*	*(45,158)*	*(54,312)*	*(56,158)*
2 Gross Profit	44,396	29,701	22,604	23,895
a Operating Expenses	(873)	(1,066)	(581)	(379)
3 Operating Profit	43,523	28,636	22,022	23,516
a Non Operating Income or (Expense)	*14,977*	*4,934*	*3,321*	*2,795*
4 Profit or (Loss) before Interest and Tax	58,500	33,570	25,343	26,312
a Total Finance Cost	*(28,795)*	*(16,961)*	*(10,739)*	*(12,502)*
b Taxation	*(1,702)*	*(347)*	*(449)*	*(10)*
6 Net Income Or (Loss)	28,003	16,262	14,155	13,800
C CASH FLOW STATEMENT				
a Free Cash Flows from Operations (FCFO)	*47,910*	*30,393*	*26,451*	*27,410*
b Net Cash from Operating Activities before Working Capital Changes	*30,239*	*20,901*	*19,726*	*18,002*
c Changes in Working Capital	*(4,133)*	*(6,505)*	*2,775*	*(17,757)*
1 Net Cash provided by Operating Activities	26,105	14,396	22,501	245
2 Net Cash (Used in) or Available From Investing Activities	1,431	7	(744)	97
3 Net Cash (Used in) or Available From Financing Activities	(12,053)	(10,130)	(5,380)	3,023
4 Net Cash generated or (Used) during the period	15,483	4,273	16,377	3,365
D RATIO ANALYSIS				
1 Performance				
a Sales Growth (for the period)	44.9%	-2.7%	-3.9%	N/A
b Gross Profit Margin	40.9%	39.7%	29.4%	29.8%
c Net Profit Margin	25.8%	21.7%	18.4%	17.2%
d Cash Conversion Efficiency (FCFO adjusted for Working Capital/Sales)	40.4%	31.9%	38.0%	12.1%
*e Return on Equity [Net Profit Margin * Asset Turnover * (Total Assets/Shareholders' Equity)]*	37.3%	31.6%	27.0%	33.1%
2 Working Capital Management				
a Gross Working Capital (Average Days)	187	225	184	171
b Net Working Capital (Average Days)	73	80	60	62
c Current Ratio (Current Assets / Current Liabilities)	2.0	1.8	2.3	2.1
3 Coverages				
a EBITDA / Finance Cost	2.3	2.6	3.8	3.1
b FCFO / Finance Cost+CMLTB+Excess STB	1.2	1.2	1.5	1.5
c Debt Payback (Total Borrowings+Excess STB) / (FCFO-Finance Cost)	4.9	6.4	5.5	5.8
4 Capital Structure				
a Total Borrowings / (Total Borrowings+Shareholders' Equity)	65.7%	71.8%	69.2%	74.5%
b Interest or Markup Payable (Days)	24.4	37.6	29.3	23.1
c Entity Average Borrowing Rate	13.2%	8.6%	5.8%	7.4%

Credit Rating

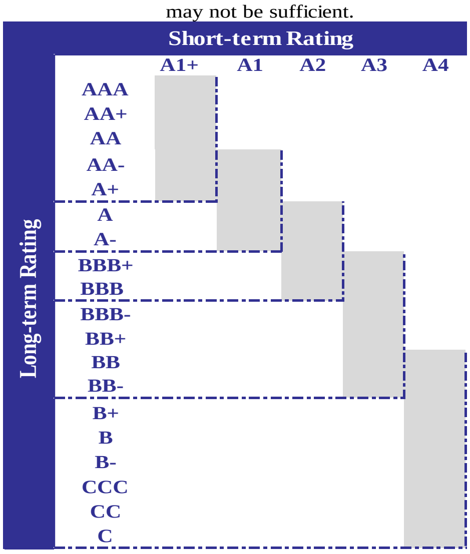
Credit rating reflects forward-looking opinion on credit worthiness of underlying entity or instrument; more specifically it covers relative ability to honor financial obligations. The primary factor being captured on the rating scale is relative likelihood of default.

Long-term Rating

Scale	Definition
AAA	**Highest credit quality.** Lowest expectation of credit risk. Indicate exceptionally strong capacity for timely payment of financial commitments
AA+ AA AA-	**Very high credit quality.** Very low expectation of credit risk. Indicate very strong capacity for timely payment of financial commitments. This capacity is not significantly vulnerable to foreseeable events.
A+ A A-	**High credit quality.** Low expectation of credit risk. The capacity for timely payment of financial commitments is considered strong. This capacity may, nevertheless, be vulnerable to changes in circumstances or in economic conditions.
BBB+ BBB BBB-	**Good credit quality.** Currently a low expectation of credit risk. The capacity for timely payment of financial commitments is considered adequate, but adverse changes in circumstances and in economic conditions are more likely to impair this capacity.
BB+ BB BB-	**Moderate risk.** Possibility of credit risk developing. There is a possibility of credit risk developing, particularly as a result of adverse economic or business changes over time; however, business or financial alternatives may be available to allow financial commitments to be met.
B+ B B-	**High credit risk.** A limited margin of safety remains against credit risk. Financial commitments are currently being met; however, capacity for continued payment is contingent upon a sustained, favorable business and economic environment.
CCC CC C	**Very high credit risk.** Substantial credit risk "CCC" Default is a real possibility. Capacity for meeting financial commitments is solely reliant upon sustained, favorable business or economic developments. "CC" Rating indicates that default of some kind appears probable. "C" Ratings signal imminent default.
D	Obligations are currently in default.

Short-term Rating

Scale	Definition
A1+	The highest capacity for timely repayment.
A1	A strong capacity for timely repayment.
A2	A satisfactory capacity for timely repayment. This may be susceptible to adverse changes in business, economic, or financial conditions.
A3	An adequate capacity for timely repayment. Such capacity is susceptible to adverse changes in business, economic, or financial
A4	The capacity for timely repayment is more susceptible to adverse changes in business, economic, or financial conditions. Liquidity may not be sufficient.



**The correlation shown is indicative and, in certain cases, may not hold.*

Outlook (Stable, Positive, Negative, Developing) Indicates the potential and direction of a rating over the intermediate term in response to trends in economic and/or fundamental business/financial conditions. It is not necessarily a precursor to a rating change. 'Stable' outlook means a rating is not likely to change. 'Positive' means it may be raised. 'Negative' means it may be lowered. Where the trends have conflicting elements, the outlook may be described as 'Developing'.

Rating Watch Alerts to the possibility of a rating change subsequent to, or, in anticipation of some material identifiable event with indeterminable rating implications. But it does not mean that a rating change is inevitable. A watch should be resolved within foreseeable future, but may continue if underlying circumstances are not settled. Rating watch may accompany rating outlook of the respective opinion.

Suspension It is not possible to update an opinion due to lack of requisite information. Opinion should be resumed in foreseeable future. However, if this does not happen within six (6) months, the rating should be considered withdrawn.

Withdrawn A rating is withdrawn on a) termination of rating mandate, b) the debt instrument is redeemed, c) the rating remains suspended for six months, d) the entity/issuer defaults., or/and e) PACRA finds it impractical to surveill the opinion due to lack of requisite information.

Harmonization A change in rating due to revision in applicable methodology or underlying scale.

Surveillance. Surveillance on a publicly disseminated rating opinion is carried out on an ongoing basis till it is formally suspended or withdrawn. A comprehensive surveillance of rating opinion is carried out at least once every six months. However, a rating opinion may be reviewed in the intervening period if it is necessitated by any material happening.

Note. This scale is applicable to the following methodology(s):

a) Broker Entity Rating
b) Corporate Rating
c) Debt Instrument Rating
d) Financial Institution Rating
e) Holding Company Rating
f) Independent Power Producer Rating
g) Microfinance Institution Rating
h) Non-Banking Finance Companies Rating

Regulatory and Supplementary Disclosure
(Credit Rating Companies Regulations,2016)

Rating Team Statements
(1) Rating is just an opinion about the creditworthiness of the entity and does not constitute recommendation to buy, hold or sell any security of the entity rated or to buy, hold or sell the security rated, as the case may be | Chapter III; 14-3-(x)

2) **Conflict of Interest**
i. The Rating Team or any of their family members have no interest in this rating | Chapter III; 12-2-(j)
ii. PACRA, the analysts involved in the rating process and members of its rating committee, and their family members, do not have any conflict of interest relating to the rating done by them | Chapter III; 12-2-(e) & (k)
iii. The analyst is not a substantial shareholder of the customer being rated by PACRA [Annexure F; d-(ii)] Explanation: for the purpose of above clause, the term “family members” shall include only those family members who are dependent on the analyst and members of the rating committee

Restrictions
(3) No director, officer or employee of PACRA communicates the information, acquired by him for use for rating purposes, to any other person except where required under law to do so. | Chapter III; 10-(5)
(4) PACRA does not disclose or discuss with outside parties or make improper use of the non-public information which has come to its knowledge during business relationship with the customer | Chapter III; 10-7-(d)
(5) PACRA does not make proposals or recommendations regarding the activities of rated entities that could impact a credit rating of entity subject to rating | Chapter III; 10-7-(k)

Conduct of Business
(6) PACRA fulfills its obligations in a fair, efficient, transparent and ethical manner and renders high standards of services in performing its functions and obligations; | Chapter III; 11-A-(a)
(7) PACRA uses due care in preparation of this Rating Report. Our information has been obtained from sources we consider to be reliable but its accuracy or completeness is not guaranteed. PACRA does not, in every instance, independently verifies or validates information received in the rating process or in preparing this Rating Report | Clause 11-(A)(p).
(8) PACRA prohibits its employees and analysts from soliciting money, gifts or favors from anyone with whom PACRA conducts business | Chapter III; 11-A-(q)
(9) PACRA ensures before commencement of the rating process that an analyst or employee has not had a recent employment or other significant business or personal relationship with the rated entity that may cause or may be perceived as causing a conflict of interest; | Chapter III; 11-A-(r)
(10) PACRA maintains principal of integrity in seeking rating business | Chapter III; 11-A-(u)
(11) PACRA promptly investigates, in the event of a misconduct or a breach of the policies, procedures and controls, and takes appropriate steps to rectify any weaknesses to prevent any recurrence along with suitable punitive action against the responsible employee(s) | Chapter III; 11-B-(m)

Independence & Conflict of interest
(12) PACRA receives compensation from the entity being rated or any third party for the rating services it offers. The receipt of this compensation has no influence on PACRA´s opinions or other analytical processes. In all instances, PACRA is committed to preserving the objectivity, integrity and independence of its ratings. Our relationship is governed by two distinct mandates i) rating mandate - signed with the entity being rated or issuer of the debt instrument, and fee mandate - signed with the payer, which can be different from the entity
(13) PACRA does not provide consultancy/advisory services or other services to any of its customers or to any of its customers’ associated companies and associated undertakings that is being rated or has been rated by it during the preceding three years unless it has adequate mechanism in place ensuring that provision of such services does not lead to a conflict of interest situation with its rating activities; | Chapter III; 12-2-(d)
(14) PACRA discloses that no shareholder directly or indirectly holding 10% or more of the share capital of PACRA also holds directly or indirectly 10% or more of the share capital of the entity which is subject to rating or the entity which issued the instrument subject to rating by PACRA; | Reference Chapter III; 12-2-(f)
(15) PACRA ensures that the rating assigned to an entity or instrument is not be affected by the existence of a business relationship between PACRA and the entity or any other party, or the non-existence of such a relationship | Chapter III; 12-2-(i)
(16) PACRA ensures that the analysts or any of their family members shall not buy or sell or engage in any transaction in any security which falls in the analyst’s area of primary analytical responsibility. This clause shall, however, not be applicable on investment in securities through collective investment schemes. | Chapter III; 12-2-(l)
(17) PACRA has established policies and procedure governing investments and trading in securities by its employees and for monitoring the same to prevent insider trading, market manipulation or any other market abuse | Chapter III; 11-B-(g)

Monitoring and review
(18) PACRA monitors all the outstanding ratings continuously and any potential change therein due to any event associated with the issuer, the security arrangement, the industry etc., is disseminated to the market, immediately and in effective manner, after appropriate consultation with the entity/issuer; | Chapter III | 17-(a)
(19) PACRA reviews all the outstanding ratings periodically, on annual basis; Provided that public dissemination of annual review and, in an instance of change in rating will be made; | Chapter III | 17-(b)
(20) PACRA initiates immediate review of the outstanding rating upon becoming aware of any information that may reasonably be expected to result in downgrading of the rating; | Chapter III | 17-(c)
(21) PACRA engages with the issuer and the debt securities trustee, to remain updated on all information pertaining to the rating of the entity/instrument;| Chapter III | 17-(d)
Probability of Default
(22) PACRA´s Rating Scale reflects the expectation of credit risk. The highest rating has the lowest relative likelihood of default (i.e., probability). PACRA´s transition studies capture the historical performance behavior of a specific rating notch. Transition behavior of the assigned rating can be obtained from PACRA´s Transition Study available at our website. (www.pacra.com). However, actual transition of rating may not follow the pattern observed in the past; | Chapter III | 14-3(f)(vii)
Proprietary Information
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Regulatory and Supplementary Disclosure

Nature of Instrument	Size of Issue (PKR)	Tenor	Security	Book Value of Assets	Nature of Assets	Trustee
Rated, Secured, Privately Placed Sukuk	PKR 3,000mln	5 years	First pari passu charge by way of hypothecation on all present and future moveable fixed assets (excluding land and building) of the Company with 20% margin; First parri passu equitable mortgage over the unencumberedleasehold rights in immovable property of the Project with 20% margin Lien on Onshore Rupee Fuel Account with priority over other Lien on Onshore Rupee Fuel Account with priority over other	USD 1.1 bln	Fixed Assets, Immovable Property of the project, pledge over sponsor share,	Meezan Bank Ltd

Name of Issuer	Engro Powergen Thar (Pvt) Limited
Issue Date	02-08-19
Maturity	02-08-24

Engro PowerGen Thar (Private) Limited | PP Sukuk

Sr.	Due Date Principal	Opening Principal (PKR)	No of days	3M Kibor	Markup/Profit Rate (3MK + 1.1%)	Markup/Profit Payment (PKR)	Principal Payment (PKR)	Total (PKR)	Principal Outstanding (PKR)
Issue Date	02-08-19		0					-	3,000,000,000
1	02-11-19	3,000,000,000	92	13.91%	15.01%	113,500,274		113,500,274	3,000,000,000
2	02-02-20	3,000,000,000	92	13.33%	14.43%	109,010,824		109,010,824	3,000,000,000
3	02-05-20	3,000,000,000	90	13.49%	14.59%	107,631,148		107,631,148	3,000,000,000
4	02-08-20	3,000,000,000	92	8.17%	9.27%	69,904,918		69,904,918	3,000,000,000
5	02-11-20	3,000,000,000	92	7.07%	8.17%	61,609,836		61,609,836	3,000,000,000
6	02-02-21	3,000,000,000	92	7.29%	8.39%	63,329,144		63,329,144	3,000,000,000
7	02-05-21	3,000,000,000	89	7.34%	8.44%	61,739,178		61,739,178	3,000,000,000
8	02-08-21	3,000,000,000	92	7.43%	8.53%	64,500,822		64,500,822	3,000,000,000
9	02-11-21	3,000,000,000	92	7.38%	8.48%	64,122,740		64,122,740	3,000,000,000
10	02-02-22	3,000,000,000	92	8.27%	9.37%	70,852,603		70,852,603	3,000,000,000
11	02-05-22	3,000,000,000	89	10.37%	11.47%	83,903,836		83,903,836	3,000,000,000
12	02-08-22	3,000,000,000	92	14.65%	15.75%	119,095,890	750,000,000	869,095,890	2,250,000,000
13	02-11-22	2,250,000,000	92	15.77%	16.87%	95,673,699		95,673,699	2,250,000,000
14	02-02-23	2,250,000,000	92	15.77%	16.87%	95,673,699		95,673,699	2,250,000,000
15	02-05-23	2,250,000,000	89	17.89%	18.99%	104,184,863		104,184,863	2,250,000,000
16	02-08-23	2,250,000,000	92	22.05%	23.15%	131,289,041	750,000,000	881,289,041	1,500,000,000
17	02-11-23	1,500,000,000	92	22.81%	23.91%	90,399,452		90,399,452	1,500,000,000
18	02-02-24	1,500,000,000	92	22.81%	23.91%	90,399,452		90,399,452	1,500,000,000
19	02-05-24	1,500,000,000	90	22.81%	23.91%	88,434,247		88,434,247	1,500,000,000
20	02-08-24	1,500,000,000	92	22.81%	23.91%	90,399,452	1,500,000,000	1,590,399,452	0
						1,775,655,117	**3,000,000,000**	**4,775,655,117**	

Note: The base rate is set on the last business day prior to the beginning of each quarterly period for the profit due within that period. The base rate is subject to floor and cap of 2% and 25%.